

Meeting Minutes Project Management and Oversight Subcommittee (PMOS)

June 11, 2024 | 2:00 – 4:00 p.m. Pacific

Amazon Headquarters SEA51 Mayday 1220 Howell Street Seattle, WA 98101

Introduction and Chair's Remarks

Chair M. Brytowski called the meeting to order at 2:01 p.m., Pacific. The meeting was announced and publicly posted on the www.nerc.com website. The Chair provided the subcommittee with opening remarks and welcomed members and guests. Attendance was taken at the meeting. See Attachment 1 for those in attendance.

NERC Antitrust Compliance Guidelines, Participant Conduct Policy and Public Announcement

The NERC Antitrust Compliance Guidelines, NERC Participant Conduct Policy, and the Public Announcement were presented and reviewed by B. Wu. Mr. Wu noted the full antitrust guideline, participant conduct policy and public announcement were provided in the agenda package to each member via email and posted on the PMOS webpage.

Agenda Items

1. Consent Agenda and Meeting Minutes

a. The meeting agenda was reviewed. The chair made a motion to approve meeting minutes from May 14, 2024 PMOS meeting. Ruida Shu moved the motion and Claudine Frits seconded the motion. The meeting minutes were approved by the PMOS liaisons.

¹ The PMOS is composed of industry stakeholders where the chair or vice chair must be a member of the Standards Committee (SC) and the SC leadership are non-voting members of the PMOS.



2. PMOS Related Items

- a. The PMOS action items were reviewed. As discussed at the May meeting, NERC staff will discuss project prioritization.
- b. PMOS Scope Revision Update: Claudine Fritz provided an update on the redlined PMOS Scope document. This document has been posted on the PMOS Extranet. Mrs. Fritz reminded the liaisons to review the documents and make comments where they see fit. This revision will be brought up at the Standards Committee for review and approve once it is been finalized.
- c. NERC Fast Track Projects: Alison Oswald provided an update on NERC Fast Track Projects. These projects will only apply to the newly defined projects in the future, not existing projects. Once the projects are included as part of the Fast Track Projects, they are supposed to be completed within nine months. They are more high priority than the high priority projects.
- d. NERC Project Prioritization: Alison Oswald provided an update on high priority projects.
- e. PMOS liaison assignments were reviewed. Darrel Grumman resigned from the PMOS. Mike Brytowski will be assigned to be the backup liaison for project 2020-02. Jennifer Richardson will be assigned to be the backup liaison for project 2021-03. Ron Sporseen will be assigned to be the primary liaison for project 2023-08.

3. Project Tracking Spreadsheet Review (High Priority Projects)

- a. 2020-02 Modifications to PRC-024 (Generator Ride-through):
 - J. Calderon reported: Initial draft and ballot closed 4/22, PRC-024-4 received 61.73% approval, PRC-029-1 received 25.37% approval. The team is reviewing comments and will go out for an additional ballot with revisions. Anticipated Additional Posting 6/14/2024 through 7/8/2024.
- b. 2020-06 Verifications of Models and Data for Generators:
 - S. Habriga / J. Calderon reported: The SDT has recently completed their review of comments from the posting that closed on April 8th. It did not pass ballot. Apparently, there is a lot of consensus on the technical details of the term "IBR" but some issues still exist with the definition itself. Part of industry's concern is with the term "unit." The team will be receiving a new SAR for MOD-26 / MOD-27 as part of FERC Order 901. Josh Blume will take over this project.
- c. 2021-01 Modifications to MOD-025 and PRC-019:
 - K. Rosener: DT is conducting outreach for PRC-019, meeting with DT leadership & NERC Standards Developer once monthly PRC-019 requirement language has a dependency on the proposed IBR definitions, which will have an additional ballot ending April 8 (Project 2020-06). MOD-025 sub-team has a new draft ready for Informal Comment. DT must assess the impact of FERC Order No. 901 and associated NERC Work Plan. Dominique Love will take over this project.
- d. 2021-03 Transmission Owner Control Centers (TOCC):
 - D. Love reported: The Drafting Team met in person May 28th -30th and has responded to comments from Draft 1 and has a new working draft of the Control Center definition and revised



CIP-002 language. The revisions reflect the team's decision to focus on the most critical TOCC issues from their SAR. Many industry stakeholders in Draft 2 continued to struggle with the revisions, particular the Control Center revisions. The Group B team recently revised and responded to comments on some of the additional SARs. This project is targeting completion by the end of the year.

e. 2021-04b – Modifications to PRC-002-2 (Phase Two):

M. Brytowski reported: The drafting team had a meeting on May 6, 2024 and finished reviewing the comments received from the industry after the additional posting. PRC-002 received about 80% supportive from the industry while PRC-028 received about 50%. The drafting team modified the "Purpose" of the standard to make it more clear and removed IBR and IBR Unit definitions. The drafting team also moved Requirement R9 to the Implementation Plan. Anticipated additional posting date will be from May 31, 2024 through June 14, 2024 (15 day posting).

f. 2022-02 – Modifications to TPL-001-5.1 and MOD-032-1

D. Crane reported: The developer has changing to Laura Anderson. The project has become a high priority project as part of the Milestone 3 response to FERC Order 901. The Milestone 3, Part 1, SAR is posted for industry comments and supplementary solicitation for nominations through June 24, 2024. The projected postings will be updated subsequent to the DT meeting for discussion and to respond to industry comments. This project has a regulatory deadline of November 4, 2025.

g. 2022-03 – Energy Assurance with Energy-Constrained Resources

J. Gatten reported: BAL-007-1 comment and ballot period closed with a 6% results. The team reviewed all comments received from industry. BAL-007-1 is covering near-term ERAs and a BAL-008-1 has been developed to cover seasonal ERAs. The team has been reaching out to various commenter groups to ensure the path taken for ballot 2 is a good direction. The team is also planning to complete a workshop in July/August 2024. Anticipated additional formal comment period and additional ballot is scheduled for May – June 2024 for BAL-007. Initial comment period and ballot for BAL-008 at the same time.

h. 2023-02 - Performance of IBRs

C. Fritz reported: The project is being reposted for 2nd ballot on 6/7-7/10 with a 30 day review & is planning an in-person meeting in mid-July to review any further comments received. The current draft reflects significant updates made based on industry comments.

i. 2023-04 - Modifications to CIP-003

K. Rosener reported: Team merged CIP-003, Attachment 1, Sections 3 and 6. Added three controls for Low Impact Criteria. Updates made to Section 3.1. Configuration diagrams added to Technical Rationale. A second additional ballot is scheduled for 30 day posting, per the SPM, to begin the week of June 10th. additional ballot 3 date 6/12. July 11 for closing (30 day posting). final ballot, targeting July 24th. ending august 2nd. present to BOT - august 15 board meeting.



- i. 2023-06 CIP-014 Risk Assessment Refinement
 - C. Fritz reported: The 45 day initial ballot and comment period started on 5/20 thru 7/3 & a NERC webinar is planned for 6/7. An in-person DT meeting is already scheduled for 7/9-7/11 at the NERC offices in DC to address quickly any comments received.
- k. 2023-07 Transmission System Planning Performance Requirements for Extreme Weather
 - J. Chandler reported: Drafting Team is finishing up responding to comments and revising the standard, subsequent ballots expected on 7/9 and 9/17 with a final ballot in November.

4. Other

a. Next meeting:

Tuesday, July 16, 2024, 2:30 - 4:30 p.m., Eastern.

b. Ben Wu reminded the PMOS liaisons to look out for the meeting invites from Jason Snider for meetings of the remaining year.

5. Adjournment

Donovan Crane made a motion to adjourn the meeting then seconded by Ruida Shu. The chair adjourned the meeting at 4:02 p.m., Pacific.

Attachment 1 (June 11, 2024)				
Attendee Name	Company	Member/Observer	Date	



Alison Oswald	NERC	NERC Staff	6/11/2024
Amy Casuscelli	Xcel Energy	Observer	6/11/2024
Ben Wu	NERC	Secretary	6/11/2024
Brian Deckert	NPCC	Observer	6/11/2024
Claudine Fritz	Exelon Corp.	Member	6/11/2024
David Taylor	FERC	Observer	6/11/2024
Dominique Love	NERC	NERC Staff	6/11/2024
Hayden Maples	Evergy	Observer	6/11/2024
Jason Chandler	Con Ed	Member	6/11/2024
Jason Snider	NERC	NERC Staff	6/11/2024
Jennifer Richardson	LS Power	Member	6/11/2024
Jessica Harris	NERC	NERC Staff	6/11/2024
Joe Gatten	Xcel Energy	Member	6/11/2024
Jordan Mallory	NERC	NERC Staff	6/11/2024
Josh Blume	NERC	NERC Staff	6/11/2024
Joshua Phillips	SPP	Observer	6/11/2024
Kirk Rosener	CPS Energy	Member	6/11/2024
Laura Anderson	NERC	NERC Staff	6/11/2024
Mark Garza	First Energy Corp.	Observer	6/11/2024
Mia Wilson	SPP	Observer	6/11/2024
Mike Johnson	PGE	Observer	6/11/2024
Rachel Coyne	Texas RE	Observer	6/11/2024
Sarah Habriga	AEP	Member	6/11/2024
Terri Pyle	OGE	Member	6/11/2024
Wendy Muller	NERC	NERC Staff	6/11/2024
Gwendolyn Howard	NERC	NERC Staff	6/11/2024
Troy Brumfield	ATC LLC	SC Vice Chair	6/11/2024
Kristine Martz	EEI	Observer	6/11/2024
Michael Brytowski	Great River Energy	Chair	6/11/2024
Charles Yeung	SPP	Vice Chair	6/11/2024
Ron Sporseen	ВРА	Member	6/11/2024
Ruida Shu	NPCC	Member	6/11/2024
Donovan Crane	WECC	Member	6/11/2024
Todd Bennett	AECI	SC Chair	6/11/2024
Jamie Calderon	NERC	NERC Staff	6/11/2024
Venona Greaff	OXY	Observer	6/11/2024
Lindsey Hale	Amazon	Observer	6/11/2024
12062661000	Meeting Room	Observer	6/11/2024